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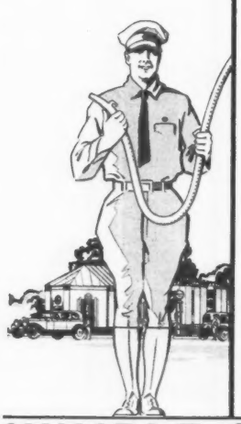

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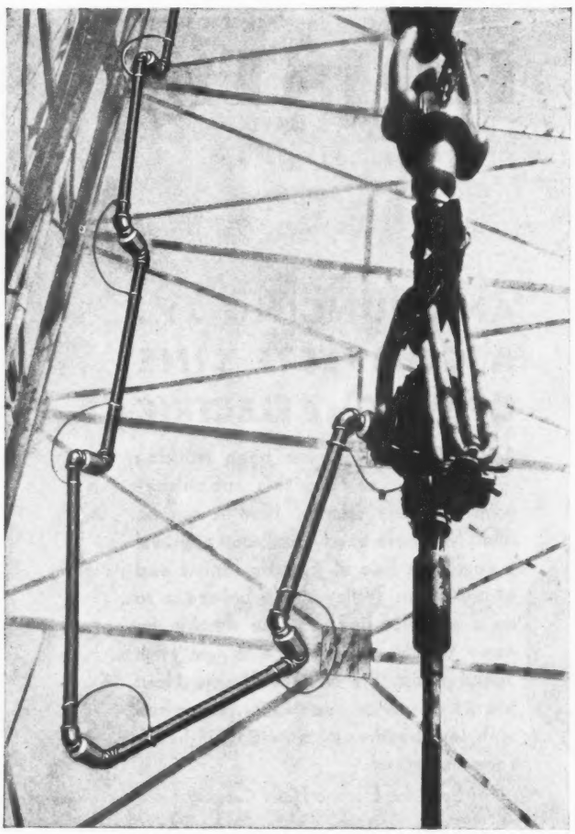
GRANT
All Steel Rotary Hose



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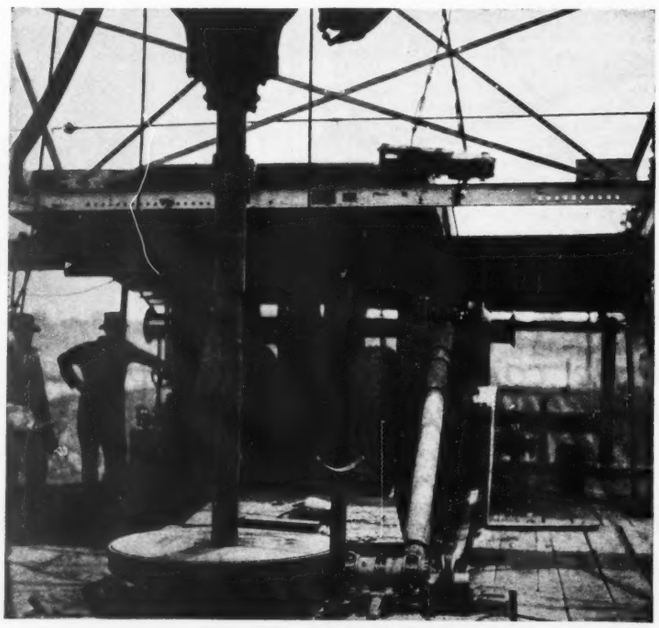

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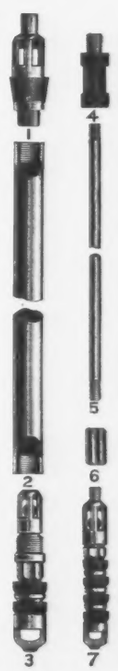

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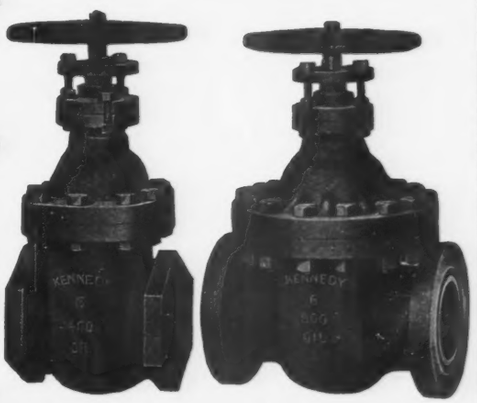

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Sinclair Oil & Gas Co.'s No. 1 Howell, C SW SW Sec. 14-26-24w ... 20,000,000 ft. gas 5,350-5,400 ft.; total depth 8,589 ft.; shut down; sprayed 50 bbls. gasoline.

HASKELL COUNTY

Ault et al's No. 1 Harrison, CWL SE NE Sec. 14-9-19 ... Shut down 650 ft.
Ault et al's No. 1 Hall, NW SW SW Sec. 14-9-19 ... Shut down 2,000 ft.
Ault et al's No. 1 Hall, SE NW Sec. 25-9-19 ... Shut down 50 ft.
I. T. I. O.'s No. 1 Blake, SW NW Sec. 3-10-21 ... Shut down 3,007 ft.
Mid-Western's No. 1 Poister, C NE SE Sec. 33-10-22 ... Shut down 4,297 ft.

HUGHES COUNTY

Wright et al's No. 1 Ott, SE SW Sec. 15-5-11 ... Shut down 1,645 ft.

KAY COUNTY

Wilwright Gas Co.'s No. 1 Wildegrube, NE SW Sec. 14-27-1 ... Layton 2,878-3,020 ft.; water; shut down.
Lewis et al's No. 1 Harris, SE NW Sec. 14-25-1 ... Location.
Peters & Buckles' No. 1 Hayes, NW NE NW Sec. 24-28-3 ... Drlg. 2,015 ft.
Mummert Drlg. Co. et al's No. 1 Cormick, C NW SE Sec. 9-27-2 ... Drlg. 2,700 ft.
Blackwell Oil & Gas Co.'s No. 1 Harshman, Sec. 2-26-1w. Rig on ground.
Boucher Oil Co.'s No. 1 Jefferson, NE SW Sec. 32-26-1w. Drlg. 1,535 ft.

KINGFISHER COUNTY

Prairie and Slick's No. 1 Wright, C NW SW Sec. 23-15-5w ... T. D. 6,890 ft.; plugged back to 5,100 ft.; shot 80 qts. at 5,045-56 ft.; no show; abnd.
Galt Brown's No. 1 Wolf, NW SE Sec. 6-16-7w ... Cored 7,921-31 ft.; abnd.

KIOWA COUNTY

Christian's No. 1 Jones, NE SE Sec. 8-7-18w ... Rig.

LATIMER COUNTY

Choctaw Gas' No. 1 Weaver, C NE NW Sec. 4-6-18 ... Rig.
Howard et al's No. 1 Holmes Inv. Co., SE SW NW Sec. 16-3-21 ... Drlg. 408 ft.
Mid-Western's No. 1 Unknown, C SE NW Sec. 15-6-21 .. T. D. 1,724 ft.
P. English's No. 1 Unknown, NW SE Sec. 16-6-19 ... Shut down 300 ft.
Leflore Oil Co.'s No. 1 McBee, NW cor. Sec. 3-7-21 ... Shut down 3,601 ft.

LINCOLN COUNTY

Mote-Wheeler's No. 1 Stafford, NW NE Sec. 32-17-4 ... Drlg. 2,999 ft.

LOGAN COUNTY

Eason Oil Co.'s No. 1 Young, C SW NE SW Sec. 34-17-4w Sand 4,919-42 ft.; made 870 bbls 21 hrs. and 485 bbls. the second 24 hrs.

McINTOSH COUNTY

Patterson et al's No. 1 Smith, SW cor. NW SE Sec. 32-9-16 ... Fishing 5,682 ft.

MUSKOGEE COUNTY

Rebold's No. 1 Miller, SE NE NE Sec. 32-13-19 ... Rig.
Sioux Oil Co.'s No. 1 Unknown, NW SE Sec. 21-11-19 ... Shut down 1,011 ft.

NOBLE COUNTY

Barnsdall's No. 1 Miksch, NW SW Sec. 12-21-1 ... Wilcox 4,923-26 ft.; water; shut down.

OKFUSKEE COUNTY

Henry Oil Co.'s No. 1 Harjo, Sec. 36-12-9 ... Shut down 4,127-57 ft.; water; plugged back to 3,161-85 ft., showing 10 bbls.
K. L. Robinson's No. 1 Rice, NW Sec. 2-10-9 ... Location.
Shepard et al's No. 1 Neveas, SE NW SW Sec. 3-12-10 ... Shut down 3,690 ft.

OKLAHOMA COUNTY

L. C. Hivick's No. 1 Sunset Addition, NW SW NW Sec. 17-11-3w ... Shut down 5,515 ft.
J. F. Cuniff, trustee's No. 1 Church Land, NE SW SE Sec. 17-12-4w ... Shut down 6,700 ft.

OSAGE COUNTY

Millard & Stanley's No. 1, SE SW Sec. 4-28-7 ... Drlg. 2,440 ft.

PAWNEE COUNTY

Rookstool's No. 1 Wylie, NW NE SW Sec. 6-20-5 ... Shut down 1,950 ft.
Sperry et al's No. 1 Mullrap, SE SW Sec. 2-22-5 ... Shut down 1,740 ft.
Cochran et al's No. 1 Green, NE cor. SW, Sec. 15-23-5 .. Rig.

PITTSBURG COUNTY

J. Morrison's No. 1 Fowler, NE SE Sec. 13-7-17 ... Rig.
C. Kennedy's No. 1 Travis, C SW NE Sec. 15-7-14 ... Rig.
C. Canady's No. 1 Jones, NW cor. Sec. 14-8-14 ... Rig.

POTTAWATOMIE COUNTY

J. E. Crosbie et al's No. 1 Brown, NE NW SW Sec. 2-9-4 ... Drlg. 1,440 ft.

ROGER MILLS COUNTY

Ute Oil Co.'s No. 1 Williams, C SW Sec. 23-12-24w ... Rigging up standard tools 3,348 ft.
L. C. Hivick's No. 1 Davis, C NW NE Sec. 4-11-26w ... Shut down 2,905 ft.

SEMINOLE COUNTY

Sunray Oil Co.'s No. 1 Sunday, NW SE Sec. 35-5-5 ... Location.

STEPHENS COUNTY

Junior Oil Co.'s No. 1 Thompson, CNL SE SE Sec 1-1-7w ... Drlg. 2,600 ft.
Ross Southard's No. 1 McKinney, NE cor. Sec. 25-1-8w .. Shut down 1,063 ft.
G. Pace et al's No. 1 Pruitt, SW cor. SE Sec. 8-1-9w .... T. D. 2,042 ft.

WASHITA COUNTY

Cooper & Terhune's No. 1 Blocker, NW cor. Sec. 29-8-19w. Drlg. 908 ft.
Burns & Prince's No. 1 Deck, SW cor. Sec. 21-8-18 . ... Shut down 100 ft.
Petroleum Holdings, Inc.'s No. 1 Musie, NW cor. Sec. 16-9-20w ... Shut down 280 ft.

WOODWARD COUNTY

Prairie Oil & Gas Co. et al's No. 1 Wilbur, NE cor. NW Sec. 22-23-17w ... Shut down 7,445 ft.

OKLAHOMA PANHANDLE
TEXAS COUNTY

Three Way Oil Co.'s No. 1 Crane, SW NW Sec. 11-1-18 ... Shut down 4,425 ft.
Palo Alto Oil Co.'s No. 1 Graves, NE SW SW Sec. 23-2-18e ... Spudded; shut down.

SOUTHERN OKLAHOMA
ATOKA COUNTY

Bryant et al's No. 1 Southern Trust, C SW SW Sec 3-1s-14 ... T. D. 900 ft.; abnd.
Stewart-Howland's No. 1 Howard, NW SE NW Sec. 6-4s-11 ... Shut down 100 ft.
Brookshire's No. 1 R. W. Rowland, NW NE SE Sec. 18-3s-10 ... Shut down 400 ft.

BRYAN COUNTY

Bryan County Oil's No. 1 Childs, NW SE SW Sec. 7-7-10 T. D. 650 ft.
Bash et al's No. 1 Commerce Trust, NE cor. Sec. 35-6s-9 ... Shut down 690 ft.
Johnson et al's No. 1 Ussery, SE SW SE Sec. 14-16s-7e . Shut down 485 ft.

CARTER COUNTY

Campen-Lasater Co.'s No. 1 Anderson, NE cor. SE NE SE Sec. 32-4s-2 ... Shut down 2,656 ft.

COTTON COUNTY

Gilbert-Lowery's No. 1 Harneg, C SE SE Sec. 4-2s-11w.. Drlg. 1,250 ft.

LOVE COUNTY

G. Pace et al's No. 1 Burkhart, NE NW Sec. 13-8s-1 .... Drlg. 2,288 ft.
Batson & Sterrette's No. 1 Dillard, SE NE NW Sec. 25-6s-3 ... Show 5 bbls. 1,585-96 ft.
Hobbs et al's No. 1 Roberts, NE cor. SW Sec. 20-6s-3w .. Shut down 3,130 ft.

MARSHALL COUNTY

D. H. Curry's No. 1 Ward, NE SE SW Sec. 15-5s-6 .... Drlg. 1,320 ft.
McCrory et al's No. 1 Adams, NE SW SE Sec. 31-7s-6 ... Show 10 bbls. 532-40 ft.

McCURTAIN COUNTY

Milton et al's No. 1 Vase, SW NW Sec. 26-6s-21 ... Shut down 2,287 ft.

STEPHENS COUNTY

Morrison's No. 2 Hightower, NE NW SW NE Sec. 15-3s-5w ... Drlg. 265 ft.
Andren et al's No. 1 Patrick, C E half SE Sec. 3-3s-8w .. Shut down 1,369 ft.
Obermyer et al's No. 1 Skelton, NE SW SW Sec. 32-15-7w ... Shut down 1,375 ft.

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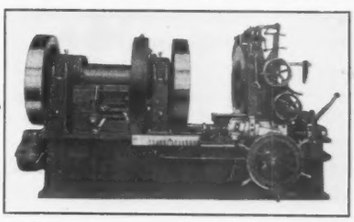

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